

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
WESTPORT OIL & GAS COMPANY, L.P.
TO DRILL AN ADDITIONAL
HORIZONTAL BAKKEN FORMATION
WELL IN THE TEMPORARY SPACING
UNIT COMPRISED OF ALL OF SECTIONS
22 AND 27, T23N-R57E, RICHLAND
COUNTY, MONTANA, AT ANY
LOCATION NOT CLOSER THAN 660 FEET
TO THE BOUNDARIES OF SAID
TEMPORARY SPACING UNIT.

ORDER NO. 56-2005

Docket No. 56-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Westport Oil & Gas Company, L.P. is authorized to drill an additional horizontal Bakken Formation well in the temporary spacing unit comprised of all of Sections 22 and 27, T23N-R57E, Richland County, Montana, at any location not closer than 660 feet to the boundaries of said temporary spacing unit.

BOARD ORDER NO. 56-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
SLAWSON EXPLORATION COMPANY, INC.
TO DELINEATE ALL OF SECTIONS 15 AND
22, T24N-R53E, RICHLAND COUNTY,
MONTANA, AS A FIELD AND PERMANENT
SPACING UNIT FOR THE PRODUCTION
OF OIL AND ASSOCIATED NATURAL
GAS FROM THE BAKKEN FORMATION.

ORDER NO. 57-2005

Docket No. 60-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that all of Sections 15 and 22, T24N-R53E, Richland County, Montana, are delineated as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation.

BOARD ORDER NO. 57-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
SLAWSON EXPLORATION COMPANY, INC.
TO DRILL AN ADDITIONAL HORIZONTAL
BAKKEN FORMATION WELL IN THE
PERMANENT SPACING UNIT COMPRISED
OF ALL OF SECTIONS 15 AND 22, T24N-R53E,
RICHLAND COUNTY, MONTANA,
ANYWHERE WITHIN SAID SPACING UNIT
BUT NOT CLOSER THAN 660 FEET TO THE
BOUNDARIES THEREOF.

ORDER NO. 58-2005

Docket No. 61-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Slawson Exploration Company, Inc. is authorized to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 15 and 22, T24N-R53E, Richland County, Montana. Said well may be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof.

BOARD ORDER NO. 58-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
KLABZUBA OIL & GAS, INC. TO DESIGNATE
THE S½ OF SECTION 5 AND THE N½ OF
SECTION 8, T33N-R14E, HILL COUNTY,
MONTANA, AS A TEMPORARY SPACING
UNIT AND TO AUTHORIZE THE DRILLING
OF A GAS WELL TO TEST PROSPECTIVE
ZONES AND FORMATIONS FROM THE
SURFACE OF THE EARTH TO THE BASE OF
THE SECOND WHITE SPECKS FORMATION
AT A LOCATION 300' FSL AND 1480' FWL OF
SAID SECTION 5, WITH A 100-FOOT TOLERANCE
IN ANY DIRECTION FOR TOPOGRAPHIC
REASONS, AS AN EXCEPTION TO A.R.M. 36.22.702.

ORDER NO. 59-2005

Docket No. 62-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the S½ of Section 5 and the N½ of Section 8, T33N-R14E, Hill County, Montana, are designated as a temporary spacing unit.

IT IS FURTHER ORDERED that applicant is authorized to drill a gas well to test prospective zones and formations from the surface of the earth to the base of the Second White Specks Formation at a location 300' FSL and 1480' FWL of said Section 5, with a 100-foot tolerance in any direction for topographic reasons, as an exception to A.R.M. 36.22.702.

BOARD ORDER NO. 59-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
KLABZUBA OIL & GAS, INC. TO
DESIGNATE THE S½ OF SECTION 8
AND THE N½ OF SECTION 17,
T33N-R14E, HILL COUNTY,
MONTANA, AS A PERMANENT
SPACING UNIT FOR PRODUCTION
OF NIOBRARA FORMATION GAS
AND TO AUTHORIZE THE
DRILLING OF AN ADDITIONAL
EAGLE SAND/NIOBRARA
FORMATION GAS WELL AT A
LOCATION 1321' FSL AND
1340' FEL OF SAID SECTION 8,
WITH A 100-FOOT TOPOGRAPHIC
TOLERANCE, AS AN EXCEPTION TO
ALL APPLICABLE BOARD ORDERS
AND REGULATIONS.

ORDER NO. 60-2005

Docket No. 63-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the S½ of Section 8 and the N½ of Section 17, T33N-R14E, Hill County, Montana, are designated as a permanent spacing unit for production of Niobrara Formation gas.

IT IS FURTHER ORDERED that applicant may drill an additional Eagle Sand/Niobrara Formation gas well at a location 1321' FSL and 1340' FEL of said Section 8, with a 100-foot topographic tolerance, as an exception to all applicable Board Orders and Regulations.

BOARD ORDER NO. 60-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
ENCORE OPERATING, L.P. TO APPROVE
AND CERTIFY AN AREA WITHIN THE
BELL CREEK CONSOLIDATED (MUDDY)
UNIT, POWDER RIVER COUNTY,
MONTANA, AS A NEW TERTIARY
RECOVERY PROJECT EFFECTIVE
MARCH 1, 2005 AND TO CERTIFY THE
PRODUCTION DECLINE RATE USED TO
CALCULATE INCREMENTAL
PRODUCTION IN THE PROJECT AREA.

ORDER NO. 61-2005

Docket No. 65-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the following described lands in Powder River County, Montana, are designated as a new tertiary recovery project effective March 1, 2005.

T8S-R54E

Section 25: SW $\frac{1}{4}$ SW $\frac{1}{4}$

Section 26: SW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$

Section 27: SE $\frac{1}{4}$ SE $\frac{1}{4}$

Section 35: NW $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$

BOARD ORDER NO. 61-2005

IT IS FURTHER ORDERED that the methodology used to determine the production decline rate and forecast is hereby approved, and that staff certify the production decline rate used to calculate incremental production in the project area to the Montana Department of Revenue.

IT IS FURTHER ORDERED that, should an expansion of the project area occur, the production forecast to be used in the calculation of incremental production of the new project area shall be developed by adding the production forecast for the expansion area to any existing forecast.

IT IS FURTHER ORDERED that future expansions of this tertiary project may be administratively approved and will become effective the first day of the quarter following the application for expansion.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
ENCORE OPERATING, L.P. TO DRILL
AN EAGLE FORMATION GAS TEST
WELL IN SECTION 2, T33N-R12E,
HILL COUNTY, MONTANA, AT A
LOCATION 2260' FSL AND 540' FWL
OF SAID SECTION 2 WITH A 75-FOOT
TOLERANCE FOR TOPOGRAPHIC
REASONS, AS AN EXCEPTION TO
A.R.M. 36.22.702.

ORDER NO. 62-2005

Docket No. 66-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. Prior to hearing, applicant modified its application to clarify that an application for permanent spacing will be filed with the Board within 90 days after first production, and that all production revenues will be held in suspense until the permanent spacing unit is delineated by the Board.
3. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Encore Operating L.P. is authorized to drill an Eagle Formation gas test well at a location 2260' FSL and 540' FWL of Section 2, T33N-R12E, Hill County, Montana, with a 75-foot tolerance for topographic reasons, as an exception to A.R.M. 36.22.702.

IT IS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of first production from said well, and all production revenues must be held in suspense until permanent spacing is established.

BOARD ORDER NO. 62-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
ENCORE OPERATING, L.P. TO DRILL AN
EAGLE FORMATION GAS TEST WELL IN
SECTION 4, T33N-R12E, HILL COUNTY,
MONTANA, AT A LOCATION 700' FNL
AND 490' FEL OF SAID SECTION 4 WITH
A 75-FOOT TOLERANCE FOR
TOPOGRAPHIC REASONS, AS AN
EXCEPTION TO A.R.M. 36.22.702.

ORDER NO. 63-2005

Docket No. 67-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. Prior to hearing, applicant modified its application to clarify that an application for permanent spacing will be filed with the Board within 90 days after first production, and that all production revenues will be held in suspense until the permanent spacing unit is delineated by the Board.
3. The evidence indicates that granting the application in manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Encore Operating L.P. is authorized to drill an Eagle Formation gas test well at a location 700' FNL and 490' FEL of Section 4, T33N-R12E, Hill County, Montana, with a 75-foot tolerance for topographic reasons, as an exception to A.R.M. 36.22.702.

IT IS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of first production from said well, and all production revenues must be held in suspense until permanent spacing is established

BOARD ORDER NO. 63-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
ENCORE OPERATING, L.P. TO DRILL
AN EAGLE FORMATION GAS TEST
WELL IN SECTION 11, T33N-R12E,
HILL COUNTY, MONTANA, AT A
LOCATION 660' FNL AND 1100' FWL
OF SAID SECTION 11 WITH A 75-FOOT
TOLERANCE FOR TOPOGRAPHIC
REASONS, AS AN EXCEPTION TO
A.R.M. 36.22.702.

ORDER NO. 64-2005

Docket No. 68-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. Prior to hearing, applicant modified its application to clarify that an application for permanent spacing will be filed with the Board within 90 days after first production, and that all production revenues will be held in suspense until the permanent spacing unit is delineated by the Board.
3. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Encore Operating L.P. is authorized to drill an Eagle Formation gas test well at a location 660' FNL and 1100' FWL of Section 11, T33N-R12E, Hill County, Montana, with a 75-foot tolerance for topographic reasons, as an exception to A.R.M. 36.22.702.

IT IS FURTHER ORDERED that applicant must apply for permanent spacing within 90 days of first production from said well, and all production revenues must be held in suspense until permanent spacing is established

BOARD ORDER NO. 64-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
ENCORE OPERATING, L.P. TO DELINEATE
ALL OF SECTION 5, T34N-R12E, HILL
COUNTY, MONTANA, AS A PERMANENT
SPACING UNIT FOR THE PRODUCTION OF
GAS FROM THE EAGLE SAND FORMATION
AND DESIGNATING THE POLLINGTON
1-5 WELL AS THE AUTHORIZED WELL FOR
SAID SPACING UNIT.

ORDER NO. 65-2005

Docket No. 71-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Section 5, T34N-R12E, Hill County, Montana, is designated as a permanent spacing unit for the production of gas from the Eagle Formation.

IT IS FURTHER ORDERED that applicant's Pollington 1-5 well is the authorized well for said spacing unit.

BOARD ORDER NO. 65-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
ENCORE OPERATING, L.P. TO DELINEATE
ALL OF SECTION 15, T34N-R12E, HILL
COUNTY, MONTANA, AS A PERMANENT
SPACING UNIT FOR THE PRODUCTION
OF GAS FROM THE EAGLE SAND
FORMATION AND DESIGNATING THE
WOEPEL 1-15 WELL AS THE
AUTHORIZED WELL FOR SAID
SPACING UNIT.

ORDER NO. 66-2005

Docket No. 72-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Section 15, T34N-R12E, Hill County, Montana, is designated as a permanent spacing unit for the production of gas from the Eagle Formation.

IT IS FURTHER ORDERED that applicant's Woepfel 1-5 well is the authorized well for said spacing unit.

BOARD ORDER NO. 66-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF ENCORE
OPERATING, L.P. TO DELINEATE
ALL OF SECTION 1, T13N-R55E, DAWSON
COUNTY, MONTANA, AS A PERMANENT
SPACING UNIT FOR THE PRODUCTION OF
OIL AND ASSOCIATED NATURAL GAS
FROM THE RED RIVER FORMATION AND
DESIGNATING THE 11X-12H WELL AS THE
AUTHORIZED WELL FOR SAID SPACING UNIT.

ORDER NO. 67-2005

Docket No. 73-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Section 1, T13N-R55E, Dawson County, Montana, is designated as a permanent spacing unit for the production of oil and associated natural gas from the Red River Formation.

IT IS FURTHER ORDERED that applicant's 11X-12H well is the authorized well for said spacing unit.

BOARD ORDER NO. 67-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF ENCORE
OPERATING, L.P. TO DESIGNATE
CERTAIN WELLS IN FALLON
AND DAWSON COUNTIES,
MONTANA, AS HORIZONTALLY
RECOMPLETED WELLS ENTITLED TO
APPLICABLE PRODUCTION TAX
REDUCTIONS AND TO CERTIFY DECLINE
RATES TO CALCULATE THE INCREMENTAL
PRODUCTION FOR SAID WELLS.
(PENNEL AND GAS CITY FIELDS)

ORDER NO. 68-2005

Docket No. 74-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the following described wells in Fallon and Dawson Counties, Montana, have been horizontally recompleted and are entitled to the applicable production tax reductions for horizontally re-completed wells.

API Number	Well Name
25-025-21359	PNL 31-09BH
25-025-05239	PNL 24-7BH
25-021-21027	NCT 9-1AH

BOARD ORDER NO. 68-2005

IT IS FURTHER ORDERED that staff is directed to compute and certify the decline rates for determining the incremental production for said wells and provide that information to the Montana Department of Revenue.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
BURLINGTON RESOURCES OIL & GAS
COMPANY, LP TO DRILL AND PRODUCE
THE ELOB 14A-23NH 760 HORIZONTAL
WELL WITH A SURFACE LOCATION
1150' FSL AND 175' FWL OF SECTION 23,
T7N-R60E AND A BOTTOM HOLE
LOCATION 2465' FWL AND 1755' FNL OF
SECTION 13, T7N-R60E, FALLON COUNTY,
MONTANA, AS AN EXCEPTION TO BOARD
ORDER 70-1995. (EAST LOOKOUT BUTTE UNIT)

ORDER NO. 69-2005

Docket No. 75-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Burlington Resources Oil & Gas Company, L.P. is authorized to drill and produce the ELOB 14A-23NH 760 horizontal well with a surface location 1150' FSL and 175' FWL of Section 23, T7N-R60E, and a bottom hole location 2465' FWL and 1755' FNL of Section 13, T7N-R60E, Fallon County, Montana, as an exception to East Lookout Butte Unit field rules established by Board Order 70-1995.

IT IS FURTHER ORDERED that no portion of horizontal lateral may be closer than 1000 feet to any existing well within the Pennel unit.

BOARD ORDER NO. 69-2204

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
BURLINGTON RESOURCES OIL & GAS
COMPANY, LP TO CREATE A
TEMPORARY SPACING UNIT
CONSISTING OF ALL OF SECTIONS 26
AND 35, T24N-R53E, RICHLAND
COUNTY, MONTANA, AND TO ALLOW
A DUAL-LATERAL HORIZONTAL WELL
TO BE LOCATED ANYWHERE WITHIN
SAID SPACING UNIT BUT NOT CLOSER
THAN 660 FEET TO THE BOUNDARIES
THEREOF.

ORDER NO. 70-2005

Docket No. 76-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Burlington Resources Oil & Gas Company, L.P. is authorized to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 26 and 35, T24N-R53E, Richland County, Montana, and to drill a dual-lateral horizontal well anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof.

BOARD ORDER NO. 70-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
HEADINGTON OIL, LIMITED PARTNERSHIP
TO CREATE A TEMPORARY SPACING UNIT
COMPRISED OF ALL OF SECTIONS 10 AND
15, T22N-R59E, RICHLAND COUNTY,
MONTANA, AND TO AUTHORIZE THE
DRILLING OF A HORIZONTAL BAKKEN
FORMATION WELL THEREON AT ANY
LOCATION BUT NOT CLOSER THAN 660
FEET TO THE BOUNDARIES OF SAID
TEMPORARY SPACING UNIT.

ORDER NO. 71-2005

Docket No. 77-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that a temporary Bakken Formation spacing unit comprised of all of Sections 10 and 15, T22N-R59E, Richland County, Montana, is hereby created.

IT IS FURTHER ORDERED that applicant is authorized to drill a horizontal Bakken Formation well thereon at any location but not closer than 660 feet to the boundaries of said temporary spacing unit.

IT IS FURTHER ORDERED that a federal communitization agreement for spacing units which contain both federal and non-federal land shall be submitted to the authorized officer of the Bureau of Land Management prior to or upon completion of a producible well.

BOARD ORDER NO. 71-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
HEADINGTON OIL, LIMITED PARTNERSHIP
TO CREATE A TEMPORARY SPACING UNIT
COMPRISED OF ALL OF SECTIONS 10 AND
15, T22N-R58E, RICHLAND COUNTY,
MONTANA, AND TO DRILL A HORIZONTAL
BAKKEN FORMATION WELL THEREON AT
ANY LOCATION BUT NOT CLOSER THAN
660 FEET TO THE BOUNDARIES OF SAID
TEMPORARY SPACING UNIT.

ORDER NO. 72-2005

Docket No. 79-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that all of Sections 10 and 15, T22N-R58E, Richland County, Montana, are designated as a temporary spacing unit for the Bakken Formation.

IT IS FURTHER ORDERED that applicant is authorized to drill a horizontal Bakken Formation well thereon at any location but not closer than 660 feet to the boundaries of said temporary spacing unit.

BOARD ORDER NO. 72-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
HEADINGTON OIL, LIMITED PARTNERSHIP
TO DELINEATE A FIELD, ESTABLISH FIELD
RULES, AND CREATE A PERMANENT
SPACING UNIT COMPRISED OF ALL OF
SECTION 36, T25N-R53E, RICHLAND COUNTY,
MONTANA, FOR PRODUCTION OF OIL AND
ASSOCIATED NATURAL GAS FROM THE
BAKKEN FORMATION.

ORDER NO. 73-2005

Docket No. 80-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. Applicant has drilled and completed the State #44X-36 well in Section 36, T25N-R53E, Richland County, Montana, which constitutes the discovery of a new reservoir of oil and associated gas in the Bakken Formation.
3. The evidence indicates that granting the application in the manner hereinafter set forth will be in the best interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Section 36, T25N-R53E, Richland County, Montana, is delineated as a permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

BOARD ORDER NO. 73-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
HEADINGTON OIL, LIMITED PARTNERSHIP
TO DELINEATE A FIELD, ESTABLISH FIELD
RULES, AND CREATE A PERMANENT
SPACING UNIT COMPRISED OF ALL OF
SECTIONS 16 AND 17, T25N-R54E, RICHLAND
COUNTY, MONTANA, FOR PRODUCTION OF
OIL AND ASSOCIATED NATURAL GAS FROM
THE BAKKEN FORMATION.

ORDER NO. 74-2005

Docket No. 81-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. Applicant's Irigoin-State #13X-16 well in Sections 16 and 17, T25N-R54E, Richland County, Montana, has been completed and constitutes discovery of a new reservoir of oil and associated natural gas.
3. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Sections 16 and 17, T25N-R54E, Richland County, Montana, is delineated as a permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

BOARD ORDER NO. 74-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
HEADINGTON OIL, LIMITED PARTNERSHIP
TO DELINEATE A FIELD, ESTABLISH FIELD
RULES, AND CREATE A PERMANENT
SPACING UNIT COMPRISED OF ALL OF
SECTIONS 26 AND 35, T25N-R53E, RICHLAND
COUNTY, MONTANA, FOR PRODUCTION OF
OIL AND ASSOCIATED NATURAL GAS FROM
THE BAKKEN FORMATION.

ORDER NO. 75-2005

Docket No. 83-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Sections 26 and 35, T25N-R53E, Richland County, Montana, is delineated as a permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

IT IS FURTHER ORDERED that applicant's Carda #31X-35 well is the designated well for said spacing unit.

IT IS FURTHER ORDERED that applicant's Carda #21X-35 well, located in the western half of said spacing unit, is authorized as an increased density exception well.

BOARD ORDER NO. 75-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
HEADINGTON OIL, LIMITED PARTNERSHIP
TO DELINEATE A FIELD, ESTABLISH FIELD
RULES, AND CREATE A PERMANENT
SPACING UNIT COMPRISED OF LOTS
1, 2, 3, 4, S½N½, S½ (ALL) OF SECTION 1,
T22N-R57E, AND ALL OF SECTION 36,
T23N-R57E, RICHLAND COUNTY, MONTANA,
FOR PRODUCTION OF OIL AND ASSOCIATED
NATURAL GAS FROM THE BAKKEN FORMATION.

ORDER NO. 76-2005

Docket No. 84-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 1, T22N-R57E, and all of Section 36, T23N-R57E, Richland County, Montana, are delineated as a permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

BOARD ORDER NO. 76-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
HEADINGTON OIL, LIMITED PARTNERSHIP
TO DELINEATE A FIELD, ESTABLISH FIELD
RULES, AND CREATE A PERMANENT
SPACING UNIT COMPRISED OF LOTS
1, 2, 3, 4, S½N½, S½ (ALL) OF SECTION 3 AND
LOTS 1, 2, 3, 4, S½N½, S½ (ALL) OF SECTION 4,
T22N-R58E, RICHLAND COUNTY, MONTANA,
FOR PRODUCTION OF OIL AND ASSOCIATED
NATURAL GAS FROM THE BAKKEN
FORMATION.

ORDER NO. 77-2005

Docket No. 85-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 3 and Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 4, T22N-R58E, Richland County, Montana, are delineated as a permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

BOARD ORDER NO. 77-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
HEADINGTON OIL, LIMITED PARTNERSHIP
FOR AN ORDER POOLING ALL INTERESTS
IN THE SPACING UNIT COMPRISED OF
LOTS 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (ALL) OF SECTION
3 AND LOTS 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (ALL) OF
SECTION 4, T22N-R58E, RICHLAND COUNTY,
MONTANA, FOR PRODUCTION OF OIL AND
ASSOCIATED NATURAL GAS FROM THE
BAKKEN FORMATION.

ORDER NO. 78-2005

Docket No. 86-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. Applicant's Atchison #42X-4 well has been successfully completed as a commercial producer of oil and associated natural gas from the Bakken Formation.
3. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that all interests in the spacing unit comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 3 and Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 4, T22N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation are pooled on the basis of surface acreage.

BOARD ORDER NO. 78-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
CAMWEST II L.P. TO DESIGNATE
CERTAIN WELLS IN SHERIDAN
COUNTY, MONTANA AS
HORIZONTALLY RECOMPLETED
WELLS ENTITLED TO APPLICABLE
PRODUCTION TAX REDUCTIONS,
AND TO CERTIFY DECLINE RATES
TO CALCULATE THE INCREMENTAL
PRODUCTION FOR SUCH WELLS.

ORDER NO. 79-2005

Docket No. 87-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the following described wells in Sheridan County, Montana, are designated as horizontally recompleted wells entitled to applicable production tax reductions.

API Number	Well Name
25-091-05286-00-00	Hammer 1H-RE
25-091-05103-00-00	Keldsen 2H-RE
25-091-21466-00-00	Torpen 9-30H
25-091-21777-00-00	Dwyer 18-2H
25-091-21662-00-00	Dwyer Unit 15-2H
25-091-05039-00-00	Dwyer Unit 7-1H
25-091-21177-00-00	Dwyer Unit 11-2H
25-091-21341-00-00	Montana State 3H
25-091-21758-00-00	WFLNU Krowen 4H
25-091-05165-00-00	M. Hellegaard A-2H

BOARD ORDER NO. 79-2005

IT IS FURTHER ORDERED that staff is directed to certify the appropriate decline rates and production forecasts for said wells and forward that information to the Montana Department of Revenue.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
NANCE PETROLEUM CORPORATION TO
DELINEATE ALL OF SECTION 26,
T23N-R57E, RICHLAND COUNTY,
MONTANA, AS A PERMANENT SPACING
UNIT FOR THE BAKKEN FORMATION
AND DESIGNATING APPLICANT'S
LARSON 14-26H WELL AS THE ONLY
AUTHORIZED WELL FOR SAID SPACING
UNIT.

ORDER NO. 80-2005

Docket No. 88-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that all of Section 26, T23N-R57E, Richland County, Montana, is delineated as a permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation.

IT IS FURTHER ORDERED that applicant's Larson 14-26H well is the only authorized well for said spacing unit.

BOARD ORDER NO. 80-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
NANCE PETROLEUM CORPORATION
TO DELINEATE THE W½ OF SECTION 7,
T22N-R58E, RICHLAND COUNTY,
MONTANA, AS A PERMANENT SPACING
UNIT FOR THE BAKKEN FORMATION
AND TO DESIGNATE APPLICANT'S
MCCHESNEY 2HR WELL AS THE ONLY
AUTHORIZED WELL FOR SAID SPACING UNIT.

ORDER NO. 81-2005

Docket No. 90-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the W½ of Section 7, T22N-R58E, Richland County, Montana, is delineated as a permanent spacing unit for the Bakken Formation.

IT IS FURTHER ORDERED that applicant's McChesney 2HR well is the only authorized well for said spacing unit.

BOARD ORDER NO. 81-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
NANCE PETROLEUM CORPORATION
TO DELINEATE THE W½ OF SECTION 20,
T23N-R59E, RICHLAND COUNTY,
MONTANA, AS A PERMANENT SPACING
UNIT FOR THE BAKKEN FORMATION
AND TO DESIGNATE APPLICANT'S
PETERSON 20-12HR WELL AS THE ONLY
AUTHORIZED WELL FOR SAID SPACING UNIT.

ORDER NO. 82-2005

Docket No. 91-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the W½ of Section 20, T23N-R59E, Richland County, Montana, is delineated as a permanent spacing unit for the Bakken Formation.

IT IS FURTHER ORDERED that applicant's Peterson 20-12HR well is the only authorized well for said spacing unit.

BOARD ORDER NO. 82-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
NANCE PETROLEUM CORPORATION
TO CREATE A 960-ACRE TEMPORARY
SPACING UNIT COMPRISED OF THE
E½ OF SECTION 7 AND ALL OF
SECTION 8, T22N-R58E, RICHLAND
COUNTY, MONTANA, FOR THE
DRILLING OF A DUAL-LATERAL
HORIZONTAL WELL IN THE BAKKEN
FORMATION AND TO AUTHORIZE
SAID HORIZONTAL LATERALS TO BE
DRILLED ANYWHERE WITHIN SAID
TEMPORARY SPACING UNIT BUT NOT
CLOSER THAN 660 FEET TO THE
BOUNDARIES THEREOF.

ORDER NO. 83-2005

Docket No. 92-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the E½ of Section 7 and all of Section 8, T22N-R58E, Richland County, Montana, are designated as a temporary spacing unit for the Bakken Formation.

IT IS FURTHER ORDERED that applicant is authorized to drill a dual-lateral horizontal well in the Bakken Formation with said laterals to be drilled anywhere within the temporary spacing unit but not closer than 660 feet to the boundaries thereof.

BOARD ORDER NO. 83-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
NANCE PETROLEUM CORPORATION
TO DELINEATE THE N½ OF SECTION 12,
T23N-R59E, RICHLAND COUNTY,
MONTANA, AS A PERMANENT SPACING
UNIT FOR THE RED RIVER FORMATION
AND TO DESIGNATE APPLICANT'S
BIDEGARAY 7-12 WELL AS THE ONLY
AUTHORIZED WELL FOR SAID SPACING
UNIT.

ORDER NO. 84-2005

Docket No. 93-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the N½ of Section 12, T23N-R59E, Richland County, Montana, is delineated as a permanent spacing unit for the production of oil and associated natural gas from the Red River Formation.

IT IS FURTHER ORDERED that applicant's Bidegaray 7-12 well is designated as the only authorized well for said spacing unit.

BOARD ORDER NO. 84-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
NANCE PETROLEUM CORPORATION
TO POOL ALL INTERESTS IN THE N½
OF SECTION 12, T23N-R59E, RICHLAND
COUNTY, MONTANA, ON THE BASIS
OF SURFACE ACREAGE FOR
PRODUCTION FROM THE RED RIVER
FORMATION AND TO AUTHORIZE
RECOVERY OF NON-JOINDER
PENALTIES IN ACCORDANCE WITH
SECTION 82-11-202 (2), M.C.A.

ORDER NO. 85-2005

Docket No. 94-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that all interests in the Red River Formation in the N½ of Section 12, T23N-R59E, Richland County, Montana, are pooled on the basis of surface acreage.

IT IS FURTHER ORDERED that applicant is authorized to impose non-joinder penalties as set forth in Section 82-11-202(2) M.C.A.

BOARD ORDER NO. 85-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
FIDELITY EXPLORATION & PRODUCTION
COMPANY FOR APPROVAL OF ITS POND
CREEK PROJECT PLAN OF DEVELOPMENT
FOR COAL BED NATURAL EXPLORATION
AND DEVELOPMENT UPON CERTAIN
LANDS IN BIG HORN COUNTY, MONTANA,
WHICH ARE DESCRIBED IN #3 OF THE
FINDINGS OF FACT BELOW. THE UNITED
STATES OF AMERICA, BY AND THROUGH
THE DEPARTMENT OF THE INTERIOR,
BUREAU OF LAND MANAGEMENT, IS THE
OWNER OF THE OIL AND GAS MINERAL
ESTATE UNDERLYING CERTAIN LANDS
IN BIG HORN COUNTY, MONTANA, WHICH
ARE ALSO DESCRIBED IN #3 OF THE FINDINGS
OF FACT BELOW. APPLICANT PROPOSES
TO DRILL AND DEVELOP THE
BELOW-MENTIONED LANDS WITH COAL
BED NATURAL GAS WELL DENSITIES
GREATER THAN ONE WELL PER 640 ACRES.
PRIOR TO HEARING, APPLICANT WILL
SUBMIT TO THE BOARD THE PROJECT PLAN
OF DEVELOPMENT OUTLINING THE
PROPOSED ENVIRONMENTALLY
RESPONSIBLE DEVELOPMENT OF THE AREA.

ORDER NO. 86-2005

Docket No. 95-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

BOARD ORDER NO. 86-2005

3. Applicant is the owner of the following described oil and gas lease interests in Big Horn County, Montana:

T8S-R39E

Section 34: SE $\frac{1}{4}$

Section 35: SW $\frac{1}{4}$

T9S-R39E

Section 1: Lots 1, 2, 3, 4, W $\frac{1}{2}$ E $\frac{1}{2}$, W $\frac{1}{2}$ (all)

Section 2: All

Section 3: N $\frac{1}{2}$, SE $\frac{1}{4}$

Section 10: NE $\frac{1}{4}$, S $\frac{1}{2}$

Section 11: All

Section 12: Lots 1, 2, 3, 4, W $\frac{1}{2}$ E $\frac{1}{2}$, W $\frac{1}{2}$ (all)

Section 15: All

Section 22: All

Section 26: W $\frac{1}{2}$

Section 27: All

T9S-R40E

Section 5: Lots 3, & 4, S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ (also described as W $\frac{1}{2}$)

Section 6: Lots 1, 2, 3, 4, 5, 6, 7, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ (all)

Section 7: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (all)

Section 8: NW $\frac{1}{4}$

Section 18: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (all)

The United States of America, by and through the Department of the Interior, Bureau of Land Management, is the owner of the oil and gas mineral estate underlying the following described lands in Big Horn County, Montana:

T9S-R39E

MTM-61666

Section 1: Lots 1, 2, 3, 4, W $\frac{1}{2}$ E $\frac{1}{2}$, W $\frac{1}{2}$ (all)

Section 2: NW $\frac{1}{4}$ NE $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$

Section 3: N $\frac{1}{2}$, SE $\frac{1}{4}$

Section 10: NW $\frac{1}{4}$ NE $\frac{1}{4}$

Section 11: NW $\frac{1}{4}$

MTM-61667

Section 15: E $\frac{1}{2}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$

Section 27: SE $\frac{1}{4}$ NE $\frac{1}{4}$

MTM-67797

Section 26: W $\frac{1}{2}$ W $\frac{1}{2}$

Section 27: NE $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$

MTM-74394

Section 26: E $\frac{1}{2}$ W $\frac{1}{2}$

MTM-75935

Section 22: SW $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$

MTM-86635

Section 10: E $\frac{1}{2}$ NE $\frac{1}{4}$

Section 11: N $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$

Section 12: Lots 1, 2, 3, 4, W $\frac{1}{2}$ E $\frac{1}{2}$, W $\frac{1}{2}$ (all)

MTM-87249

Section 10: SW $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$

T8S-R39E

MTM-86512

Section 35: N $\frac{1}{2}$ SW $\frac{1}{4}$

T9S-R40E

MTM-83773

Section 7: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, NE $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$

Section 18: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (all)

MTM-87252

Section 5: Lots 3, 4, SW $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$

Section 6: Lots 1, 2, 3, 4, 5, S $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$

Section 7: SE $\frac{1}{4}$ SE $\frac{1}{4}$

Section 8: NW $\frac{1}{4}$

4. Applicant has submitted a plan to drill and develop these lands with coal bed natural gas well densities greater than one well per 640-acres in accordance with the Pond Creek Plan of Development submitted through the Board.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that applicant's Pond Creek Project Plan of Development for the above-described lands is approved and adopted as environmentally responsible development of the area.

IT IS FURTHER ORDERED that approval of the Pond Creek Project Plan of Development is contingent upon completion of an environmental assessment.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
FIDELITY EXPLORATION & PRODUCTION
COMPANY FOR AN ORDER APPROVING
ITS DEER CREEK NORTH PROJECT PLAN
OF DEVELOPMENT FOR COAL BED
NATURAL GAS EXPLORATION AND
DEVELOPMENT UPON CERTAIN LANDS
IN BIG HORN COUNTY, MONTANA, WHICH
ARE DESCRIBED IN #3 OF THE FINDINGS OF
FACT BELOW. THE UNITED STATES OF
AMERICA, BY AND THROUGH THE
DEPARTMENT OF THE INTERIOR, BUREAU
OF LAND MANAGEMENT, IS THE OWNER
OF THE OIL AND GAS MINERAL ESTATE
UNDERLYING CERTAIN LANDS IN BIG HORN
COUNTY, MONTANA, WHICH ARE ALSO
DESCRIBED IN #3 OF THE FINDINGS OF FACT
BELOW. APPLICANT PROPOSES
TO DRILL AND DEVELOP THE
BELOW-MENTIONED LANDS WITH COAL
BED NATURAL GAS WELL DENSITIES
GREATER THAN ONE WELL PER 640 ACRES.
PRIOR TO HEARING, APPLICANT WILL SUBMIT
TO THE BOARD THE PROJECT PLAN OF
DEVELOPMENT OUTLINING THE PROPOSED
ENVIRONMENTALLY RESPONSIBLE
DEVELOPMENT OF THE AREA.

ORDER NO. 87-2005

Docket No. 96-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.
3. Applicant is the owner of oil and gas leasehold interests under the following lands in Big Horn County, Montana:

BOARD ORDER NO. 87-2005

T9S-R41E

- Section 1: Lots 5, 6, 7, 8, 9, 10, SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$ (all)
- Section 2: Lots 5, 6, 7, 8, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all)
- Section 3: Lots 5, 6, 7, 8, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all)
- Section 4: Lots 5, 6, 7, 8, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all)
- Section 5: Lots 5, 6, 7, 8, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all)
- Section 6: Lots 6, 7, 8, 9, 10, 11, 12, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ (all)
- Section 7: Lots 5, 6, E $\frac{1}{2}$ NW $\frac{1}{4}$, E $\frac{1}{2}$
- Section 8: All
- Section 9: All
- Section 10: All
- Section 11: All
- Section 12: Lots 1, 2, W $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$
- Section 14: N $\frac{1}{2}$
- Section 15: All
- Section 22: N $\frac{1}{2}$

The United States of America, by and through the Department of the Interior, Bureau of Land Management, is the owner of the oil and gas mineral estate underlying the following described lands in Big Horn County, Montana:

T9S-R41E

MTM-62340

- Section 1: Lots 5, 6, 7, 8, 10, NE $\frac{1}{4}$ SW $\frac{1}{4}$
- Section 2: Lots 7, 8, S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$
- Section 3: Lot 5, SW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$
- Section 4: Lots 6, 7, 8, S $\frac{1}{2}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$
- Section 5: Lots 5, 6, 7, 8, S $\frac{1}{2}$ N $\frac{1}{2}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$
- Section 6: Lots 8, 9, 10, 11, 12, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$
- Section 7: Lots 5, 6, SE $\frac{1}{4}$ NW $\frac{1}{4}$
- Section 11: N $\frac{1}{2}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$

MTM-64473

Section 8: SW $\frac{1}{4}$ NW $\frac{1}{4}$

Section 22: N $\frac{1}{2}$

MTM-83755

- Section 10: N $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$
- Section 12: Lots 1, 2, W $\frac{1}{2}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$
- Section 14: N $\frac{1}{2}$ NE $\frac{1}{4}$
- Section 15: NW $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$

4. Applicant has submitted a plan to drill and develop these lands with coal bed natural gas well densities greater than one well per 640-acres in accordance with the Deer Creek North Project Plan of Development submitted to the Board

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that applicant's Pond Creek Project Plan of Development for the above-described lands is approved and adopted as environmentally responsible development of the area.

IT IS FURTHER ORDERED that approval of the Pond Creek Project Plan of Development is contingent upon completion of an environmental assessment.

BOARD ORDER NO. 87-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
MONTANA LAND & EXPLORATION, INC.
TO DESIGNATE THE E½ OF SECTION 31
AND THE W½ OF SECTION 32, T34N-R22E,
BLAINE COUNTY, MONTANA, AS THE
PERMANENT SPACING UNIT FOR THE
ML&E ET AL NE CHERRY PATCH 8-31
EAGLE FORMATION NATURAL GAS WELL.

ORDER NO. 88-2005

Docket No. 97-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. Jack King recused himself. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the E½ of Section 31 and the W½ of Section 32, T34N-R22E, Blaine County, Montana, are designated as a permanent spacing unit for the ML&E et al NE Cherry Patch 8-31 Eagle Formation natural gas well.

IT IS FURTHER ORDERED that the ML&E et al NE Cherry Patch 8-31 well is the specific well being spaced for a pop-up Eagle Formation structure. The regional Eagle Formation is not being spaced by this Order.

BOARD ORDER NO. 88-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
OMIMEX CANADA, LTD. TO DESIGNATE
A PERMANENT SPACING UNIT
CONSISTING OF THE S½SE¼ OF SECTION
35, T36N-R7E, AND THE N½NE¼ OF
SECTION 2, T35N-R7E, LIBERTY COUNTY,
MONTANA, FOR PRODUCTION OF
NATURAL GAS FROM THE HODGES NO.
15-35 SPIKES FORMATION WELL.
APPLICANT FURTHER REQUESTS THAT
THE NW¼, SW¼, AND NE¼, N½SE¼ OF SAID
SECTION 35 BE DESIGNATED AS SEPARATE
TEMPORARY SPACING UNITS FOR ALL GAS
BEARING ZONES, FORMATIONS OR
HORIZONS FROM THE SURFACE OF THE
EARTH TO THE BASE OF THE COLORADO
GROUP WITH WELLS TO BE LOCATED
ANYWHERE WITHIN EACH TEMPORARY
SPACING UNIT BUT NOT CLOSER THAN
660 FEET TO THE EXTERNAL BOUNDARIES OF
EACH SAID TEMPORARY SPACING UNIT.

ORDER NO. 89-2005

Docket No. 98-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. Jack King recused himself. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. A protest letter from Russ Tempel, Chairman of the Liberty County Commissioners, was read into the record by Board Chairman Linda Nelson.
3. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

BOARD ORDER NO. 89-2005

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the S $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 35, T36N-R7E and the N $\frac{1}{2}$ NE $\frac{1}{4}$ of Section 2, T35N-R7E, Liberty County, Montana, are designated as a permanent spacing unit for the production of gas from the Hodges No. 15-35 Blackleaf Spikes Zone well.

IT IS FURTHER ORDERED that the NW $\frac{1}{4}$, SW $\frac{1}{4}$, and NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$ of said Section 35 are designated temporary spacing units for all gas bearing zones, formations, or horizons from the surface of the earth to the base of the Colorado Group with wells to be located anywhere within each temporary spacing unit but not closer than 660 feet to the external boundaries of each said temporary spacing unit.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
OMIMEX CANADA, LTD. TO DESIGNATE
SECTION 36, T35N-R20E, BLAINE COUNTY,
MONTANA, AS THE PERMANENT
SPACING UNIT FOR THE SE BATTLE
1-36A-35N-20E, 3-36-35N-20E AND
12-36-35N-20E EAGLE FORMATION
NATURAL GAS WELLS.

ORDER NO. 90-2005

Docket No. 99-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. Jack King recused himself. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Section 36, T35N-R20E, Blaine County, Montana, is designated as the permanent spacing unit for the SE Battle 1-36A-35N-20E, 3-36-35N-20E and 12-36-35N-20E Eagle Formation natural gas wells.

BOARD ORDER NO. 90-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
DEVON LOUISIANA CORPORATION
TO DRILL AN ADDITIONAL EAGLE
SAND FORMATION GAS WELL IN
SECTION 11, T27N-R18E, BLAINE
COUNTY, MONTANA, AT A
LOCATION 2480' FNL AND 600' FEL
WITH A 150-FOOT TOPOGRAPHIC
TOLERANCE AND/OR A 50-FOOT
TOLERANCE AT THE INTERCEPT OF
THE EAGLE RESERVOIR IF THE WELL
IS DIRECTIONALLY DRILLED, AS AN
EXCEPTION TO THE SAWTOOTH
MOUNTAIN FIELD RULES
ESTABLISHED BY BOARD ORDER 45-76.

ORDER NO. 91-2005

Docket No. 110-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. At the hearing, applicant modified its application to request a 50-foot topographic tolerance for the East boundary of Section 11, T27N-R18E, Blaine County, Montana.
3. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Devon Louisiana Corporation is authorized to drill an additional Eagle Formation gas well 2480' FNL and 600' FEL of Section 11, T27N-R18E, Blaine County, Montana, with a 150-foot topographic tolerance in all directions but east, as an exception to the Sawtooth Mountain Field rules established by Board Order 45-76.

BOARD ORDER NO. 91-2005

IT IS FURTHER ORDERED that a 50-foot topographic tolerance is granted for the east boundary of said Section 11.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
DEVON LOUISIANA CORPORATION TO
CREATE A TEMPORARY SPACING UNIT
COMPRISED OF THE SW¹/₄SE¹/₄ AND
SE¹/₄SW¹/₄ OF SECTION 14 AND THE
NW¹/₄NE¹/₄ AND NE¹/₄NW¹/₄ OF SECTION 23,
T27N-R18E, BLAINE COUNTY, MONTANA,
TO DRILL AN EAGLE SAND FORMATION
GAS WELL AT A LOCATION 250' FSL AND
2500' FEL OF SAID SECTION 14, WITH A
150-FOOT TOPOGRAPHIC TOLERANCE
AND/OR A 50-FOOT TOLERANCE AT THE
INTERCEPT OF THE EAGLE RESERVOIR IF
THE WELL IS DIRECTIONALLY DRILLED,
AS AN EXCEPTION TO THE SAWTOOTH
MOUNTAIN FIELD RULES ESTABLISHED
BY BOARD ORDER 45-76.

ORDER NO. 92-2005

Docket No. 111-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. At the hearing, applicant modified its application to escrow all proceeds from the well, if it is commercial, until permanent spacing is designated by the Board.
3. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that a temporary spacing unit consisting of the SW¹/₄SE¹/₄ and SE¹/₄SW¹/₄ of Section 14 and the NW¹/₄NE¹/₄ and NE¹/₄NW¹/₄ of Section 23, T27N-R18E, Blaine County, Montana, is hereby created to drill an Eagle Formation gas well 250' FSL and 2500' FEL of said Section 14 with a 150-foot topographic tolerance, and/or a 50-foot tolerance at the intercept of the Eagle reservoir if the well is directionally drilled, as an exception to the Sawtooth Mountain Field rules established by Board Order 45-76.

BOARD ORDER NO. 92-2005

IT IS FURTHER ORDERED that, upon completion of a commercial well, all production proceeds will be held in escrow until permanent spacing is designated by the Board.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
DEVON LOUISIANA CORPORATION TO
DRILL TWO ADDITIONAL EAGLE
SAND FORMATION GAS WELLS AT
LOCATIONS ANYWHERE WITHIN
SECTION 22, T27N-R19E, BLAINE COUNTY,
MONTANA, BUT NOT CLOSER THAN 990
FEET TO THE BOUNDARIES THEREOF AS
AN EXCEPTION TO A.R.M. 36.22.702.

ORDER NO. 93-2005

Docket No. 112-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Devon Louisiana Corporation is authorized to drill two additional Eagle Formation gas wells anywhere within Section 22, T27N-R19E, Blaine County, Montana, but not closer than 990 feet to the boundaries thereof as an exception to A.R.M. 36.22.702.

BOARD ORDER NO. 93-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
ENCORE OPERATING, L.P. TO
CONVERT THE PENNEL 13-29C
WELL, API #25-025-21174, IN
THE PENNEL FIELD IN SECTION
29, T8N-R60E, FALLON COUNTY,
MONTANA, FROM A STONY
MOUNTAIN - RED RIVER
ENHANCED RECOVERY
INJECTION WELL TO A MISSION
CANYON SALTWATER DISPOSAL
WELL.

ORDER NO. 94-2005

Docket No. 125-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Encore Operating, L.P. is authorized to convert its Pennel 13-29C well, API #25-025-21174, in the Pennel Field in Section 29, T8N-R60E, Fallon County, Montana, from a Stony Mountain - Red River enhanced recovery injection well to a Mission Canyon saltwater disposal well, subject to the stipulations on the Sundry Notice.

BOARD ORDER NO. 94-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
ENCORE OPERATING, L.P. TO
CONVERT THE PENNEL 44-31C
WELL, API # 25-025-05268, IN
THE PENNEL FIELD IN
SECTION 31, T8N-R60E,
FALLON COUNTY, MONTANA,
FROM A STONY
MOUNTAIN-RED RIVER
ENHANCED RECOVERY
WELL TO A MISSION CANYON
SALTWATER DISPOSAL WELL.

ORDER NO. 95-2005

Docket No. 126-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Encore Operating, L.P. is authorized to convert its Pennel 44-31C well, API #25-025-05268, in the Pennel Field in Section 31, T8N-R60E, Fallon County, Montana, from a Stony Mountain - Red River enhanced recovery injection well to a Mission Canyon saltwater disposal well, subject to the stipulations on the Sundry Notice.

BOARD ORDER NO. 95-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
NANCE PETROLEUM CORPORATION
TO DELINEATE ALL OF SECTION 19,
T23N-R57E, RICHLAND COUNTY,
MONTANA, AS A 640-ACRE
PERMANENT SPACING UNIT FOR THE
BAKKEN FORMATION AND TO
DESIGNATE APPLICANT'S NEVINS
15-19H WELL AS THE ONLY
AUTHORIZED WELL FOR SAID
SPACING UNIT.

ORDER NO. 96-2005

Docket No. 410-2004

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application as set forth and modified will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of Nance Petroleum Corporation to delineate all of Section 19, T23N-R57E, Richland County, Montana, as 640-acre spacing unit for the production of oil and associated natural gas from the Bakken Formation is approved.

IT IS FURTHER ORDERED that applicant' Nevin's 15-19H well is designated as the only authorized well for said spacing unit.

BOARD ORDER NO. 96-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
WESTPORT OIL & GAS COMPANY, L.P.
TO POOL ALL INTERESTS IN THE
SPACING UNIT COMPRISED OF ALL
OF SECTIONS 32 AND 33, T23N-R57E,
RICHLAND COUNTY, MONTANA,
FOR THE PRODUCTION OF OIL AND
ASSOCIATED NATURAL GAS FROM
THE BAKKEN FORMATION FROM
THE STEINBEISSER #44-32H WELL
AND TO AUTHORIZE RECOVERY OF
NON-CONSENT PENALTIES IN
ACCORDANCE WITH SECTION
82-11-202 (2), M.C. A.

ORDER NO. 97-2005

Docket No. 19-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that all interests in the spacing unit comprised of all of Sections 32 and 33, T23N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation from the Steinbeisser #44-32H well are pooled on the basis of surface acreage.

IT IS FURTHER ORDERED that applicant is authorized to impose non-consent penalties in accordance with Section 82-11-202 (2) M.C.A.

BOARD ORDER NO. 97-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
WESTPORT OIL & GAS COMPANY, L.P.
TO DELINEATE ALL OF SECTIONS 34
AND 35, T23N-R57E, RICHLAND
COUNTY, MONTANA, AS A FIELD
AND PERMANENT SPACING UNIT
FOR THE PRODUCTION OF OIL AND
ASSOCIATED NATURAL GAS FROM
THE BAKKEN FORMATION.

ORDER NO. 98-2005

Docket No. 20-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that all of Sections 34 and 35, T23N-R57E, Richland County, Montana, are delineated as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

BOARD ORDER NO. 98-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
DEVON LOUISIANA CORPORATION
TO DRILL TWO ADDITIONAL
EAGLE SAND FORMATION GAS
WELLS AT LOCATIONS ANYWHERE
WITHIN SECTION 25, T32N-R16E,
HILL COUNTY, MONTANA, BUT
NOT CLOSER THAN 660 FEET TO
THE SPACING UNIT BOUNDARIES,
AS AN EXCEPTION TO BOARD
ORDERS 10-70, 45-78 AND 198-2002
(TIGER RIDGE FIELD).

ORDER NO. 99-2005

Docket No. 32-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Devon Louisiana Corporation is authorized to drill two additional Eagle Formation gas wells anywhere within Section 25, T32N-R16E, Hill County, Montana, but not closer than 660 feet to the spacing unit boundaries as an exception to the Tiger Ridge Field rules.

BOARD ORDER NO. 99-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE APPLICATION OF
OMIMEX CANADA, LTD TO DELINEATE
THE S½ OF SECTION 30, T35N-R21E,
BLAINE COUNTY, MONTANA, AS A
PERMANENT SPACING UNIT FOR THE
SE BATTLE 11-30-35N-21E AND
13-30-35N-21E EAGLE FORMATION
NATURAL GAS WELLS.

ORDER NO. 100-2005

Docket No. 44-2005

Report of the Board

The above entitled cause came on regularly for hearing on the 17th day of March, 2005 in the conference room of the Billings Petroleum Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. The evidence indicates that granting the application will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the S½ of Section 30, T35N-R21E, Blaine County, Montana, is delineated as a field and permanent spacing unit for the SE Battle 11-30-35N-21E and 13-30-35N-21E Eagle Formation natural gas wells.

BOARD ORDER NO. 100-2005

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 17th day of March, 2005.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
J. BURNS BROWN OPERATING COMPANY
TO DESIGNATE THE S $\frac{1}{2}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$ OF
SECTION 25, T34N-R14E AND THE S $\frac{1}{2}$ NW $\frac{1}{4}$,
N $\frac{1}{2}$ SW $\frac{1}{4}$ OF SECTION 30, T34N-R15E, HILL
COUNTY, MONTANA, AS A 320-ACRE
PERMANENT SPACING UNIT FOR THE EAGLE
FORMATION AND TO PERMIT THE DRILLING
OF AN EAGLE FORMATION GAS WELL 2300'
FNL AND 50' FEL OF SAID SECTION 25 WITH
A 100-FOOT TOLERANCE IN ANY DIRECTION
EXCEPT EAST FOR TOPOGRAPHIC REASONS
AS AN EXCEPTION TO A.R.M. 36.22.702 AND
BOARD ORDER 55-2003.

AMENDED
ORDER NO. 213-2003

Docket No. 262-2003

Report of the Board

The above entitled cause came on regularly for hearing on the 7th day of August 2003, in the conference room of the Billings Professional Club in the Billings Sheraton in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.

2. Applicant stipulated that said well will not be drilled prior to October 15, 2003.

3. The evidence indicates that granting the application in the manner hereinafter set forth will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

4. A request to amend Board Order 213-2003 was made by Mr. John Lee, attorney for Klabzuba Oil & Gas, Inc. The request was made after the Board denied a pooling application under Docket 21-2005 for the lands covered in this order. The denial of the pooling application was based upon the Board's intent that the spacing unit established in this order be designated for the Rhodes #25-34-14D well only and not be applicable to existing wells within the spaced area. The request for amendment of this order was granted at the Board's March 16, 2005 business meeting, where both Mr. Lee and the attorney for the applicant in Docket 21-2005 were present.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of J. Burns Brown Operating Company is granted as applied for.

AMENDED BOARD ORDER NO. 213-2003

IT IS FURTHER ORDERED that the permanent spacing unit granted herein is to drill and produce the Rhodes #25-34-14D well located in the SESE of Section 25, T34N-R14E, Hill County, Montana, and excludes the Seven R Farms well located in the NW ¼ of Section 30, T34N-R15E, Hill County, Montana.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 16th day of March 2005 effective as of the 7th day of August 2003.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

